High Energy Density Nanoelectrofuel Flow Batteries for Transportation and Renewables: Development, Prospective and Challenges

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Outline



- The nanoelectrofuel concept
- Challenges for prototype design
- How to make nanoelectrofuel
- Fe₂O₃ anode characterization
- ullet Fe_2O_3 nanoelectrofuel characterization
- Synchrotron radiation studies
- Lessons from I-Corps

Acknowledgements



Illinois Institute of Technology

- John Katsoudas Physics & CSRRI
- Vijay Ramani Chemical Engineering
- Elena Timofeeva Chemistry & CSRRI

Argonne National Laboratory

- Sujat Sen Energy Systems Division
- Kamelsh Suthar Advanced Photon Source

IIT Graduate Students

- Chris Pelliccione Physics
- Yujia Ding Physics
- Yue Li Chemical Engineering
- Nathaniel Beaver Physics
- Shankar Aryal Physics
- Elahe Moazzen Chemistry

Supported by DOE ARPA-e

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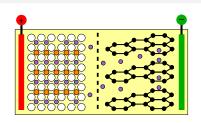
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Common solid state battery chemistries





Characteristics

- Medium to high energy density
- Limited cycle life (<1000)
- Large packaging overhead

 $E_{oc} = 2.05 \text{ V}$

 $E_{oc} = 1.28 \text{ V}$

 $E_{oc} = 4.00 \text{ V}$

Lead-acid battery:

Cathode:
$$PbO_2 + SO_4^{2-} + 4H^+ + 2 e^- \longleftrightarrow Pb_2SO_4 + 2 H_2O$$

Anode: $PbSO_4 + 2 e^- \longleftrightarrow Pb + SO_4^{2-}$

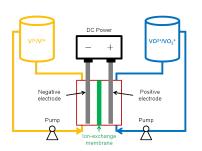
NiMH battery:

Li-ion battery:

Cathode:
$$\begin{array}{cccc} \mathsf{CoO}_2 + \mathsf{Li}^+ + \mathsf{e}^- & \longleftrightarrow & \mathsf{LiCoO}_2 \\ \mathsf{Anode:} & \mathsf{Li}^+ + \mathsf{C}_6 + \mathsf{e}^- & \longleftrightarrow & \mathsf{LiC}_6 \end{array}$$

Flow batteries





Characteristics

- Low packaging overhead
- Unlimited cycle life
- Low energy density

Vanadium:

nadium:
$$E_{oc} = 1.26 \text{ V}$$
 Cathode:
$$V^{3+} + e^{-} \longleftrightarrow V^{2+}$$

Anode:
$$VO_2^+ + 2 H^+ + e^- \longleftrightarrow VO^{2+} + H_2O$$

7inc-Bromine: Cathode:

$$\mathsf{E}_{oc} = 1.67 \,\mathsf{V}$$

$$\mathsf{Rr} \, (\mathsf{ag}) \, + \, 2 \,\mathsf{g}^- \quad \longleftrightarrow \quad 2 \,\mathsf{Rr}^-$$

Cathode:
$$\operatorname{Br}_2(\operatorname{aq}) + 2 \operatorname{e}^- \longleftrightarrow 2 \operatorname{Br}^-_{(\operatorname{aq})}$$

Anode: $\operatorname{Zn}^{2+}_{(\operatorname{aq})} + 2 \operatorname{e}^- \longleftrightarrow \operatorname{Zn}_{(\operatorname{s})}$



The advantages of solid state and flow batteries could be combined?



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The range of an electric vehicle could be extended to 500 or even 1000 miles?



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Refueling stations could replace spent energy storage media and provide a full charge in a few minutes?



The advantages of solid state and flow batteries could be combined?

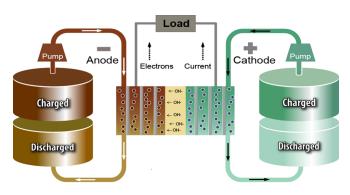
The range of an electric vehicle could be extended to 500 or even 1000 miles?

Refueling stations could replace spent energy storage media and provide a full charge in a few minutes?

This is the original idea behind Nanoelectrofuel!

Nanoelectrofuel flow battery





Suspended electroactive nanoparticles

Advantages of flow batteries

Energy density of solid state

Chemistry agnostic aqueous or non-aqueous

Initial arpa@ funding

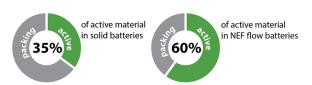
IIT/Argonne collaboration

Prototype: 1 kWh total energy stored 40 V, C/3 discharge rate

Develop commercialization plan

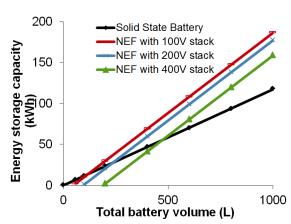
Advantages of nanoelectrofuel





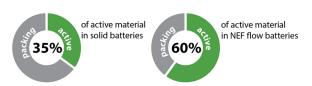
initial overhead for power stack depends on desired voltage

active material fraction depends on loading (50% shown)



Advantages of nanoelectrofuel

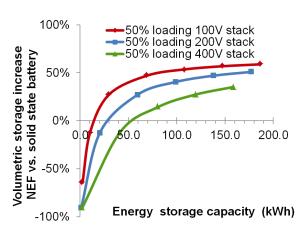




initial overhead for power stack depends on desired voltage

active material fraction depends on loading (50% shown)

beyond 50 kWh, NEF has higher volumetric capacity

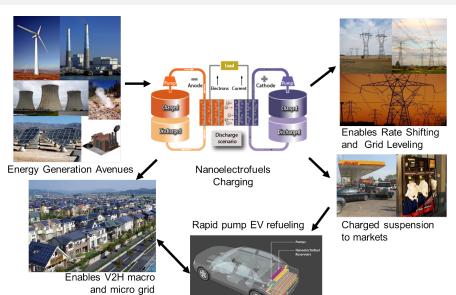


Long term vision



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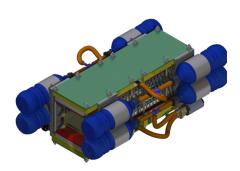


applications

Nanoelectrofuel challenges



- What is the intrinsic performance of active materials in nanoparticle form?
- Can suspended nanoparticles be effectively charged and discharged during flow?
- How much loading can be stabilized in suspension?
- Will these nanoelectrofuels be pumpable and not destroy the enclosure materials?
- Can the technology be econmical enough to compete with more established technologies?

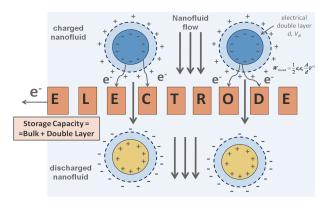


40 V aqueous chemistry stack 25 kWh using 4.5 L of nanoelectrofuel 26 kg stack, 10 kg 50% loaded fluid 70 Wh/kg (compare to 40 Wh/kg for Pb-acid)

Charging & discharging nanoelectrofuel



Charging and discharging in a flow can be achieved by proper design of the electrode but all these ideas have to be validated through computation and experiment.

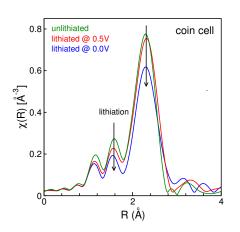


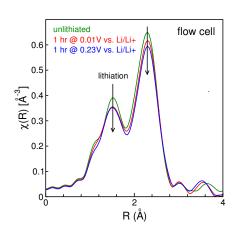
- Porous electrode for high contact probability
- Turbulent flow to maximize electrode contact
- Moderate pressure drop across the cell
- Must have electron transfer with transient contact

First charging results



December 2012 data comparing x-ray absorption spectroscopy results on Cu_6Sn_5 anode material in a coin cell and flowing through a metal frit.

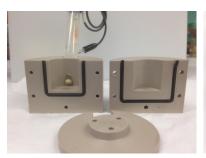


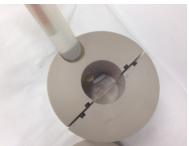


Similar trends indicate that nanoparticles in the flow cell are charging, albeit slowly and inefficiently.

Beaker cell for initial charging tests











Initial nanofluid charging





Initial nanofluid charging using a beaker cell

Agitation using a magnetic stir bar with a wire mesh current collector immersed in fluid

Non-aqueous (Li-ion) chemistries have very low conductivity and require significant research to move forward

Aqueous chemistries easier to charge and more compatible with "real" world

Charge/discharge times still $10 \times$ too slow!

Need a flow-through system to improve charge/discharge times

Test flow cell





Test flow cell





Test flow cell





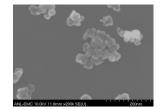
NEF anode: Fe₂O₃



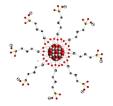
Start with commercially available Fe_2O_3 suspended in water with $\sim 5M$ LiOH

The goal is to reduce Fe^{+3} to Fe^{+2} and there are three reactions present which compete with each other

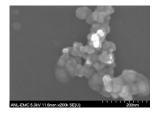
$$\begin{split} \text{Fe}_2\text{O}_3 + 3\,\text{H}_2\text{O} + 2\,\text{e}^- &\longrightarrow 2\,\text{Fe}(\text{OH})_2 + 2\,\text{OH}^- & E_0 = -0.9V &\sim 335\,\,\text{mAh/g} \\ \text{Fe}(\text{OH})_2 + 2\,\text{e}^- &\longrightarrow \text{Fe} + 2\,\text{OH}^- & E_0 = -1.0V &\sim 670\,\,\text{mAh/g} \\ 2\,\text{H}_2\text{O} + 2\,\text{e}^- &\longrightarrow \text{H}_2 + 2\,\text{OH}^- & E_0 = -0.9V &\text{Bad!} \end{split}$$



pristine Fe_2O_3



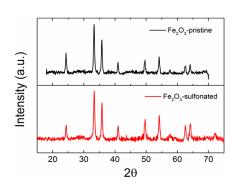
treat with ~ 3 wt% (OH)₃-Si-(CH)₃-SO₃

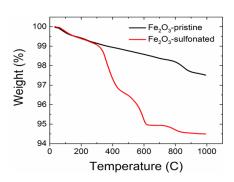


sulfonated Fe_2O_3

Fe₂O₃ nanoparticle characterization







X-ray diffraction shows no structural changes with sulfonation

TGA measurement shows ~ 3 wt% due to surface treatment, about 1 monolayer on a typical nanoparticle

Fe_2O_3 rheology

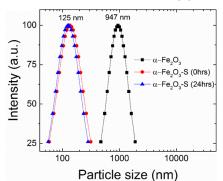


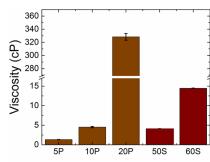


5 wt% pristine (left) vs. modified (right) nanofluid after 2 weeks

Dynamic light scattering measurements of Fe₂O₃ nanofluids

Viscosity comparision of pristine (P) and modified (S) Fe₂O₃ nanofluids

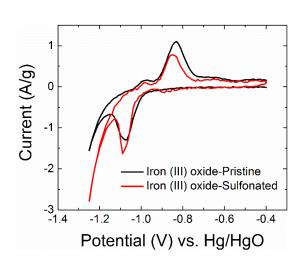




Nanoparticle concentration (wt.%)

Fe₂O₃ solid electrode electrochemistry





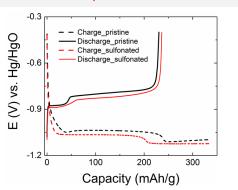
Casted electrodes on Ni foam in alkaline pouch cell

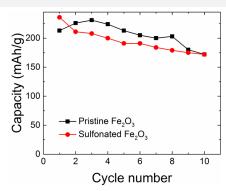
Hydrogen evolution at potentials below -1.2V

Fe₂O₃ cyclic voltammetry shows redox reactions of Fe in both pristine and sulfonated nanoparticles

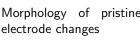
Solid state performance

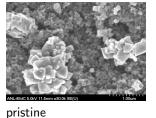


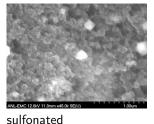




Performance sulfonated nanoparticles very similar to pristine Morphology of pristine







AIChE - MRC 2016

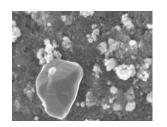
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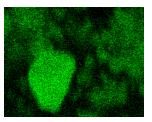
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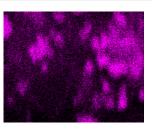
Illinois Institute of Technology



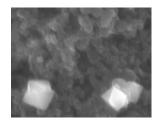


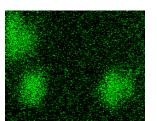


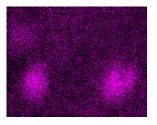




Pristine Fe₂O₃ electrodes show recrystallized Fe metal particles



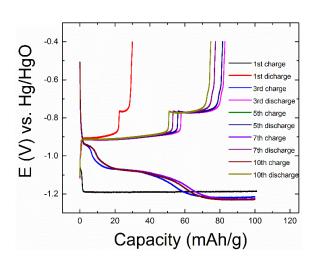




Sulfonated Fe₂O₃ electrodes show only oxide particles

Fe₂O₃ nanofluid





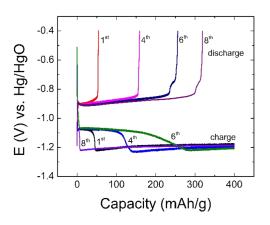
5% wt suspension of Fe_2O_3 nanoparticles in KOH/LiOH solution

Capacity increase with cycles indicates that it is limited by suboptimal current collector

Need to move to flowthrough current collector design

Pristine Fe₂O₃ NEF performance

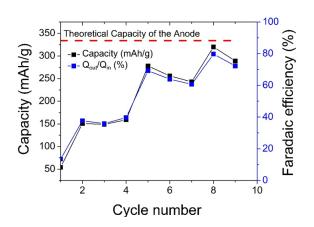




5% suspension of pristine Fe_2O_3 , overcharged and discharged at C/33 with improved electrode

Pristine Fe₂O₃ NEF performance



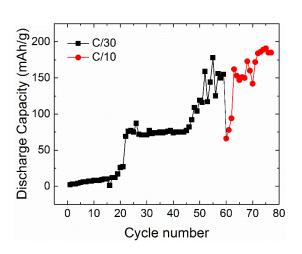


5% suspension of pristine Fe_2O_3 , overcharged and discharged at C/33 with improved electrode

With repeated cycling, the performance of the NEF is increasing with a capacity of up to 300 mAh/g

Sulfonated Fe₂O₃ NEF performance



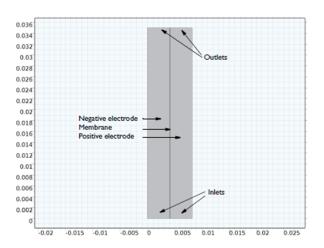


5% suspension of sulfonated Fe_2O_3 , overcharged and discharged at C/30 and C/10 with improved electrode

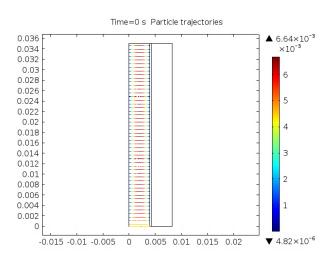
Capacity lower than pristine Fe_2O_3 but improving with training

Surface treatment may be preventing conversion to metallic Fe, thus lower "capacity"

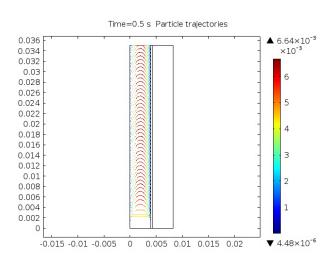




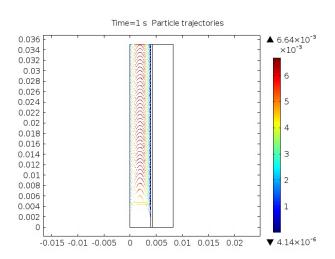




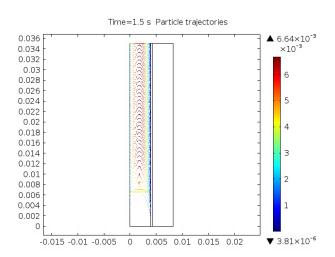




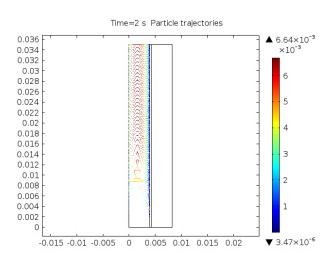




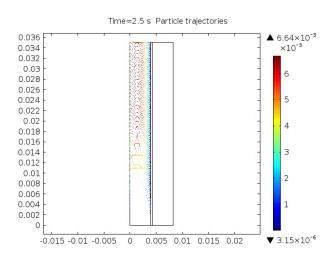




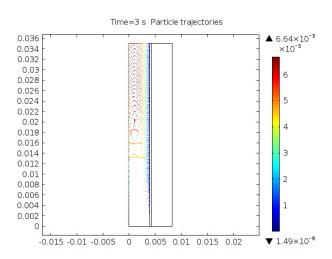




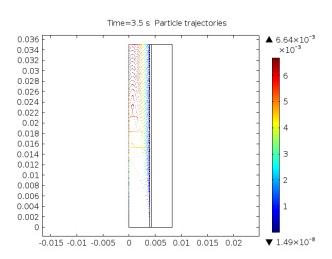




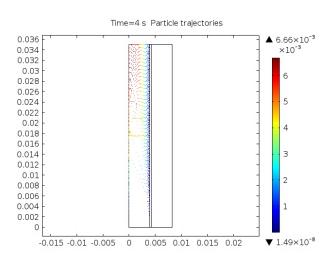




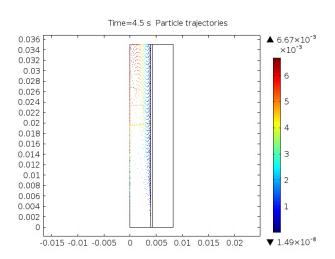




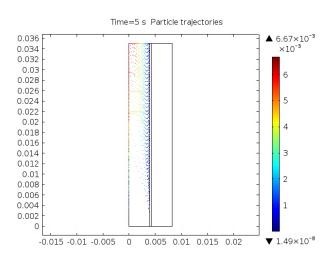




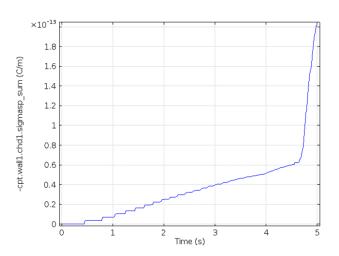








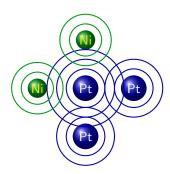


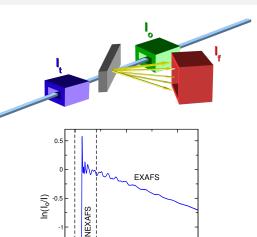


The EXAFS experiment



- Conceptually simple
- Transmission or fluorescence
- "Sees" amorphous phases & local structural distortions





12000

E(eV)

12500

-1.5

11500

The EXAFS equation



The EXAFS oscillations can be modelled and interpreted using a conceptually simple equation (the details are more subtle!)

$$\chi(k) = \sum_{j} \frac{N_{j} S_{0}^{2} f_{j}(k)}{k R_{j}^{2}} e^{-2k^{2} \sigma_{j}^{2}} e^{-2R_{j}/\lambda(k)} \sin \left[2R_{j} + \delta_{j}(k)\right]$$

The sum could be over shells of atoms (Pt-Pt, Pt-Ni) or over scattering paths for the photo-electron.

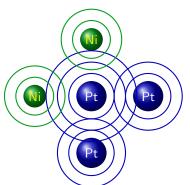
 $f_j(k)$: scattering factor for the path

 $\lambda(k)$: photoelectron mean free path

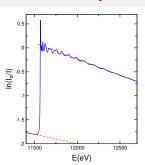
phase shift for the ith path $\delta_i(k)$:

number of paths of type i

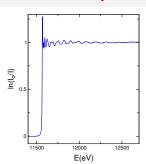
 N_j : R_i : half path length path "disorder" σ_i :



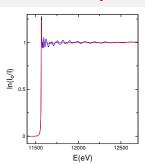




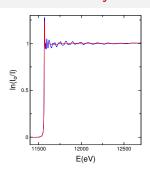




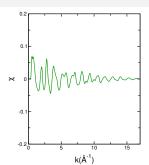




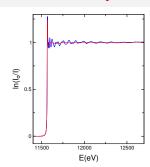




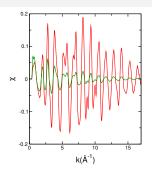
remove background



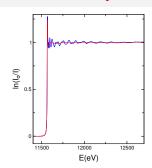




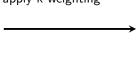
remove background and apply k-weighting

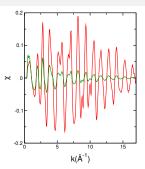


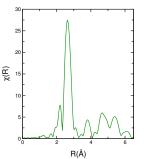




remove background and apply k-weighting



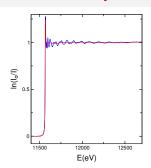






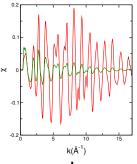
take Fourier Transform

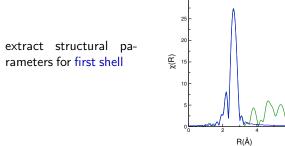




remove background and apply k-weighting



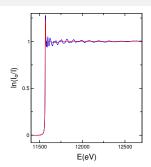






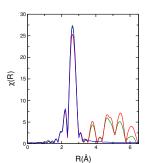
take Fourier Transform and fit with a structural model

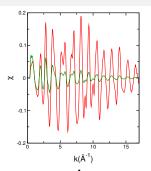




extract structural parameters for first shell or more distant atoms as appropriate

remove background and apply k-weighting







take Fourier Transform and fit with a structural model

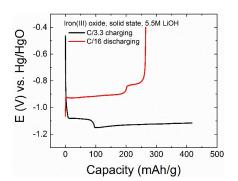
Fe₂O₃ in situ studies

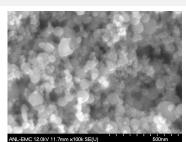


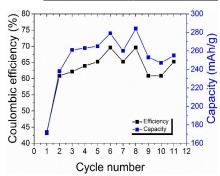
Charging reaction: 335 mAh/g

$$Fe_2O_3 + 3H_2O + 2e^- \longrightarrow 2Fe(OH)_2 + 2OH^-$$

Over-charging reaction: 670 mAh/g $2 \text{ Fe}(\text{OH})_2 + 4 \text{ e}^- \longrightarrow 2 \text{ Fe} + 4 \text{OH}^-$







In situ Fe₂O₃ charging



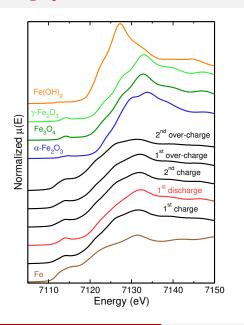
- Aqueous pouch cell
- Ni-mesh electrode
- MRCAT 10-BM beam line
- Fluorescence mode data acquisition
- \sim 45 min per data set

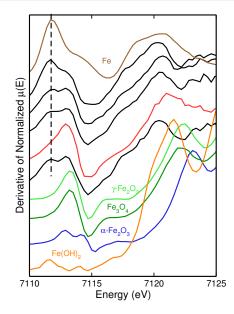


- Only take data at end of charge/discharge
- First & second charges to 335 mAh/g
- Discharges only produce 150 mAh/g
- Two over-charges to 1005 mAh/g

Fe₂O₃ XANES

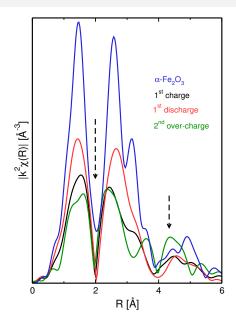






Fe₂O₃ EXAFS





- Clear evidence of metallic Fe but no Fe(OH)₂ seen
- Discharge does not return electrode to α -Fe₂O₃
- Over-charge pushes system toward metallic Fe
- Fitting reveals mixture of Fe and/or ${\rm Fe_3O_4/\gamma\text{-}Fe_2O_3}$ in all spectra.

	Fe_3O_4	metallic Fe
1 st charge	85%	15%
1 st discharge	100%	
2 nd charge	83%	17%
$1^{\it st}$ over-charge	82%	18%
2 nd over-charge	67%	33%

Initial funding: the RANGE program



Robust Affordable Next Generation Energy Storage Systems





Develop transformational electrochemical energy storage technologies for electric vehicles (EVs)

- provide greater EV driving range
- reduce overall weight of the vehicle
- maximize the overall energy stored in a vehicle
- enhance safety
- minimize manufacturing costs
- enable greater design flexibility for manufacturers

22 projects across the United States











Participated in the I-Corps Energy & Transportation program sponsored by Next Energy in Detroit









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 initial goal to grow the EV market by providing a better battery



Total Automotive Market



TAM - \$40B

SAM - \$10B

SOM - \$ 2B

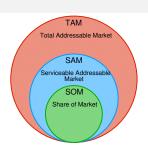






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Current EV Market



TAM - \$720M

SAM - \$140M

SOM – \$ 7M







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Electric utility vehicles (EUVs) can bridge the "valley of death"

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Current FUV Market



TAM - \$600M

SAM - \$300M

SOM – \$ 75M







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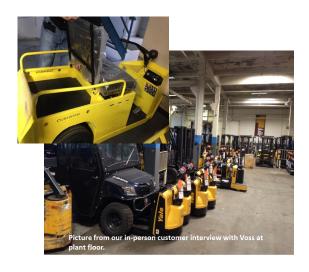






EUVs and fork lifts are already predominantly electric

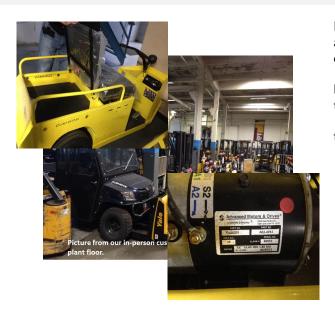




EUVs and fork lifts are already predominantly electric

batteries replaced at factory each year





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batteries replaced at factory each year

typical motor is 36-40V





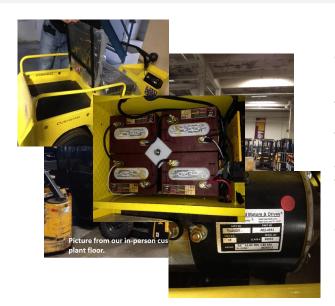
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12-hour charge cycle required between uses





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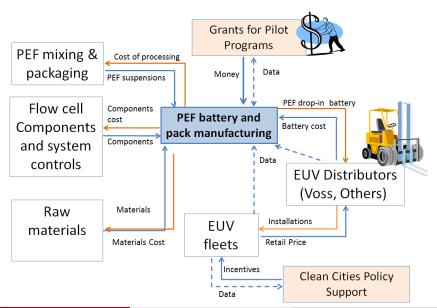
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a perfect match for our nanoelectrofuel prototype battery

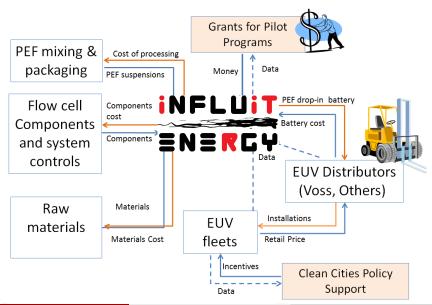
What a startup might look like





What a startup might look like





Thank You!

